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By the Regulatory Commission of Alaska on Oct 31, 2023

October 31, 2023

Regulatory Commission of Alaska 701 West Eighth Avenue, Suite 300 Anchorage, Alaska 99501

Re: 2023 Third Quarter Homer Surcharge Reconciliation

Dear Commissioners:

In compliance with Order No. U-19-014(9), ENSTAR Natural Gas Company, LLC. submits its Homer Surcharge Reconciliation to the Commission for the quarter ending September 30, 2023.

Please contact me at 334-7620 if you have any questions concerning this filing.

Sincerely,

Chelsea Guintu

Supervisor of Rates and Regulatory Affairs

Phone: 907-334-7620 Fax: 907-334-7657

Chelsea.Guintu@enstarnaturalgas.com

Enclosures:

Homer Surcharge Reconciliation ending September, 2023

CERTIFICATE OF SERVICE

I hereby certify that on October 31, 2023, a true and correct copy of the foregoing document was served by electronic mail on the following:

Jana Grenn@alaska.gov

Jeff Waller Jeff.waller@alaska.gov

City of Homer Clerks clerk@cityofhomer-ak.gov

Kachemak City Clerks kachemak@xyz.net

Kenai Peninsula Borough Clerks assemblyclerks@kpb.us

Josh Werba

Regulatory Financial Analyst

Updated Homer Extension Surcharge Example			Funded by		Funded by		Amount over	
Line #			Total Cost		State Grant	Surcharge	TA 226-4 Est	TA 226-4 Est
1	Cost of Pipeline as of 10/31/2013	\$	11,710,421.39	\$	8,150,000.00	\$ 3,560,421.39		
2	Final Cost of Pipeline	\$	11,780,072.22	\$	8,150,000.00	\$ 3,630,072.22	\$ 2,550,000.00	\$ (1,080,072.22)
					Rate of Return	Income Tax Recovery Rate		
3	Prior to Oct 2017 (From Docket U-99-69)				9.25%	4.50%		
	,							
4	Effective Oct 2017 (Order U-16-066(19) issued on 9-22-2017)				8.59%	4.29%		
5	Federal Tax Rate Change Effective Jan 2018 (2017 TCJA)				8.59%	2.44%		
6	Proposed methodology change Effective January 1, 2019				5.06%	1.04%		
7	Line Extension Surcharge = \$	1.00						
8	Balance at 12/31/18	\$	5,862,076					
9	Final Cost Funded by Surcharge	\$	3,630,072					
10	Unrecovered Carrying Costs at 12/31/18	\$	2,232,004	\$	467,177	\$ 336,098.50		
11	Excess ADIT-Grossed Up	\$	1,074,827					
	Unrecovered Net of Excess ADIT	\$	1,157,177					
	Adjustment	\$	(400,000)					
12	Adjusted Unrecovered Net of Excess ADIT	\$	757,177	Est	t. Amort. Period (Years)	13.5	Monthly Amort. =	\$ 4,673.93

								Unrecovered		
		Beginning	Additional	Rate of	Income Tax	Total		Surcharge	Carrying Cost	Ending
		<u>Balance</u>	<u>Costs</u>	<u>Return</u>	Recovery	Carrying Cost	Mcf Sales	Receipts N	et of Excess ADIT	<u>Balance</u>
		Α	В	c	D	E	F	G	Н	1
61	10/31/2022	\$ 2,148,844.34 \$	- 5	9,016.41 \$	1,855.27	7 \$ 10,871.68	21,129.27	(21,129) \$	4,673.93 \$	2,143,260.68
62	11/30/2022	\$ 2,143,260.68 \$	- 5	8,975.59 \$	1,846.87	7 \$ 10,822.46	29,324.53	(29,325) \$	4,673.93 \$	2,129,432.54
63	12/31/2022	\$ 2,129,432.54 \$	- 9	8,901.47 \$	1,831.62	2 \$ 10,733.09	36,822.67	(36,823) \$	4,673.93 \$	2,108,016.90
64	1/31/2023	\$ 2,108,016.90 \$	- 5	8,780.80 \$	1,806.79	\$ 10,587.59	51,226.10	(51,226) \$	4,673.93 \$	2,072,052.32
65	2/28/2023	\$ 2,072,052.32 \$	- 5	8,661.46 \$	1,782.24	\$ 10,443.70	35,903.14	(35,903) \$	4,673.93 \$	2,051,266.81
66	3/31/2023	\$ 2,051,266.81 \$	- 9	8,558.07 \$	1,760.96	5 \$ 10,319.03	43,368.20	(43,368) \$	4,673.93 \$	2,022,891.58
67	4/30/2023	\$ 2,022,891.58 \$	- 5	8,440.21 \$	1,736.71	10,176.92	42,520.16	(42,520) \$	4,673.93 \$	1,995,222.27
68	5/31/2023	\$ 1,995,222.27 \$	- 5	8,350.87 \$	1,718.33	3 \$ 10,069.20	29,557.83	(29,558) \$	4,673.93 \$	1,980,407.57
69	6/30/2023	\$ 1,980,407.57 \$	- 9	8,305.36 \$	1,708.96	5 \$ 10,014.32	21,515.53	(21,516) \$	4,673.93 \$	1,973,580.29
70	7/31/2023	\$ 1,973,580.29 \$	- 9	8,279.51 \$	1,703.64	\$ 9,983.15	20,120.50	(20,121) \$	4,673.93 \$	1,968,116.87
71	8/31/2023	\$ 1,968,116.87 \$	- 9	8,272.35 \$	1,702.17	7 \$ 9,974.52	12,591.15	(12,591) \$	4,673.93 \$	1,970,174.17
72	9/30/2023	\$ 1,970,174.17 \$	- 9	8,281.45 \$	1,704.04	\$ 9,985.49	12,389.65	(12,390) \$	4,673.93 \$	1,972,443.94

Amortization of